

State Engagement with Regional Transmission Processes

April 24th at 3:00PM ET

A MISO CASE STUDY

CLIMATE X CHANGE

www.Climate-XChange.org

Introduction

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State Climate Policy Network



Network of **15,000+**

- State and local elected officials
- NGO advocates
- Researchers
- State agency staffers
- Organizers and activists
- Business leaders

... working on state climate policy

www.climate-xchange.org/network

Pro Bono Policy Assistance

We specialize in state climate policy design and analysis.
Reach out to kristen@climate-xchange.org with your requests on:

- **Example states** and **model rules** for a given policy
- **Gap analysis** of your state's climate policy landscape
- **Connections** to other actors working on similar issues

State Engagement with Regional Transmission Processes, A MISO Case Study



Matt Prorok

*Policy Director, Great Plains
Institute*



Benjamin Stafford

*Senior Policy Manager, Great
Plains Institute*



Beth Sohlt

*Executive Director, Clean
Grid Alliance*



Andy Kowalczyk

*Transmission Director,
Southern Renewable Energy
Association*

Agenda

1. Setting the Stage: Transmission and RTOs
2. MISO's LRTP Case Study
3. Lessons Learned
4. Q&A



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Transmission Deployment – Challenges and Opportunities

April 2025





Today's Agenda

- Discussion of the critical role transmission plays in assuring clean, affordable, reliable electricity supply.
- Examination of Regional Transmission Organizations (RTOs) as critical engagement points, particularly with Long Range Transmission Planning (LRTP) processes.
- Engaging with you! (Audience questions & discussion)



Today's Speakers



Matt Prorok

Policy Director
Great Plains Institute



Benjamin Stafford

Senior Policy Manager
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Beth Sohlt

Executive Director
Clean Grid Alliance



Andy Kowalczyk

Transmission Director
Southern Renewable Energy
Association



A background image featuring a white wind turbine on the left side, set against a blue sky and distant mountains. The text is overlaid on a white rectangular box.

Great Plains Institute

(GPI) - Mission

Accelerate the transition to net-zero carbon emissions for the benefit of people, the economy, and the environment.

Brief History of GPI

- **Founded in 1997** as the Great Plains Institute for Sustainable Development, Inc.
- **Decarbonizing the economy is the most important contribution** we could make to a sustainable society.
- **GPI is decarbonizing all five major emissions sectors**—transportation, electricity, industry, buildings, and agriculture and forestry.

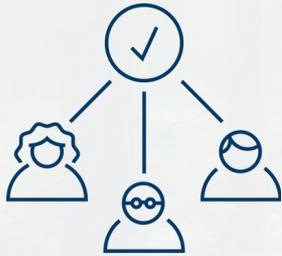


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The GPI method:

Consensus-oriented advocacy



Convene



Inform



Agree



Act



Transmission:

**Enabler of clean, affordable, and
reliable electricity**



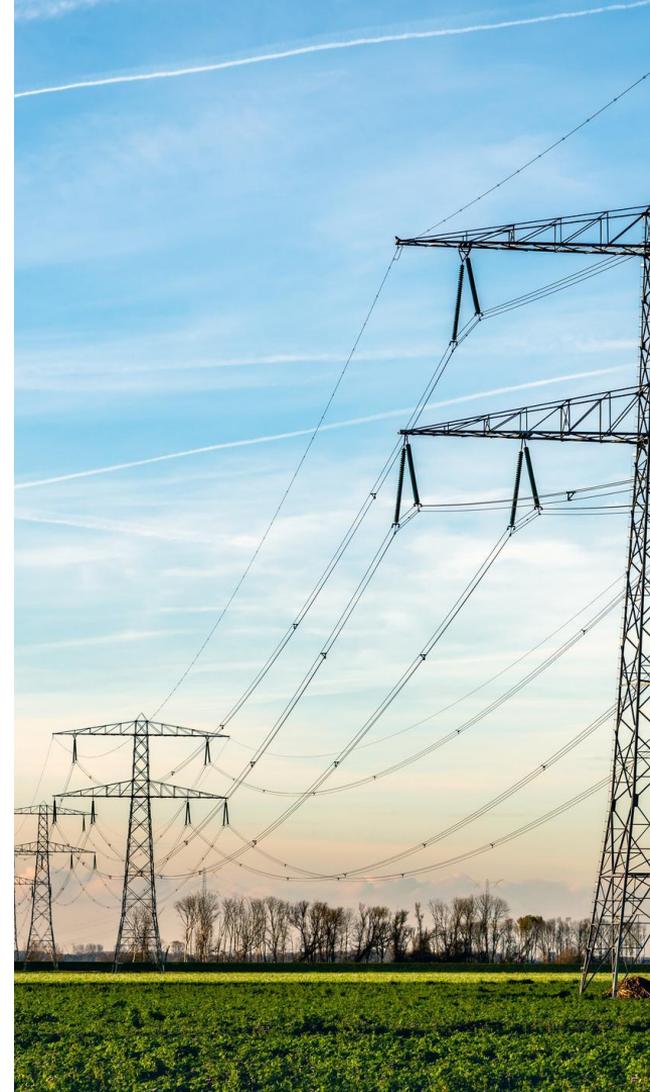
New transmission is critical for clean, reliable, and affordable electricity.

- Electricity delivery systems must connect supply and demand with increasing sophistication.
- Policy and markets drive increasingly decarbonized electricity.
- Economic development increases demand (load), including increased domestic manufacturing and data centers, and distributed energy resource deployment.
- Greater electrification of end uses of energy increases demands on electricity delivery systems.

Transmission ties is all together, providing optionality!



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Today's high-voltage transmission network connects the country, but not all areas equally

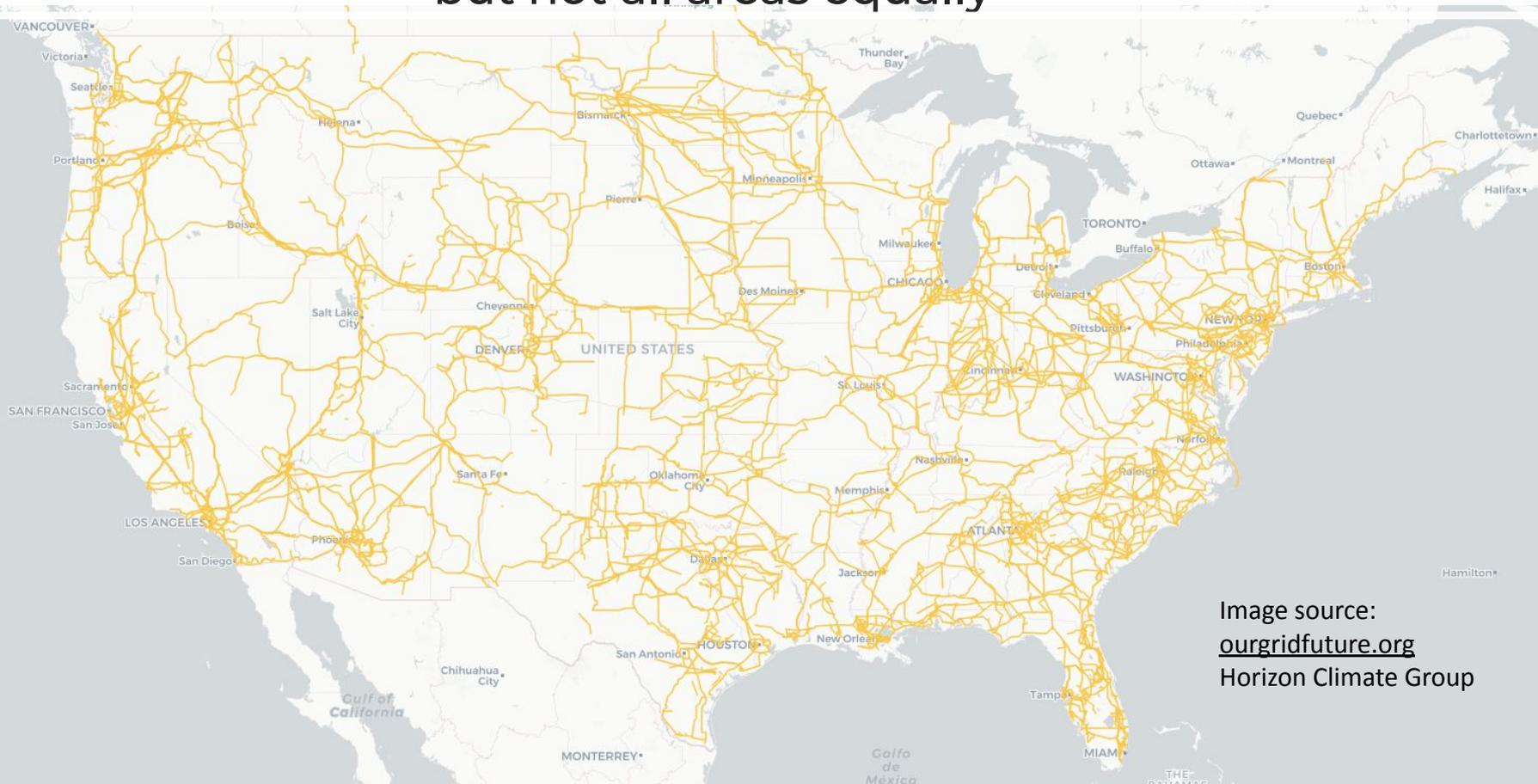
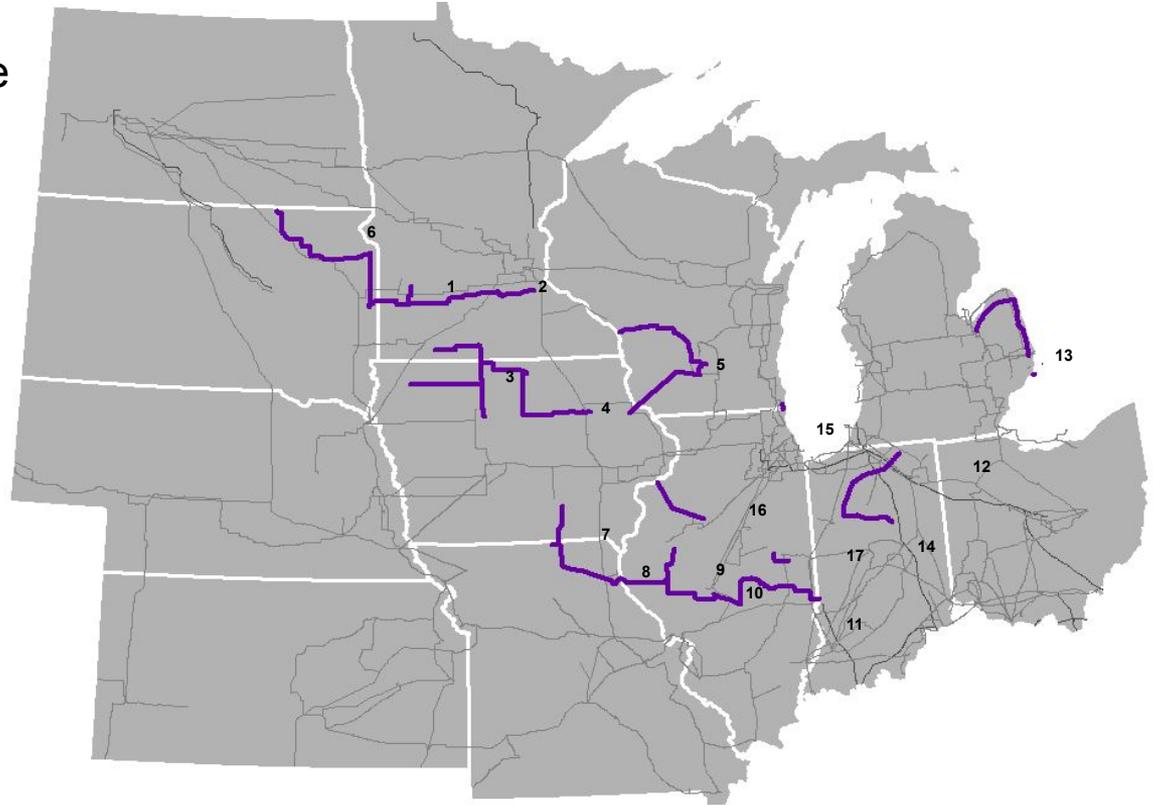


Image source:
ourgridfuture.org
Horizon Climate Group

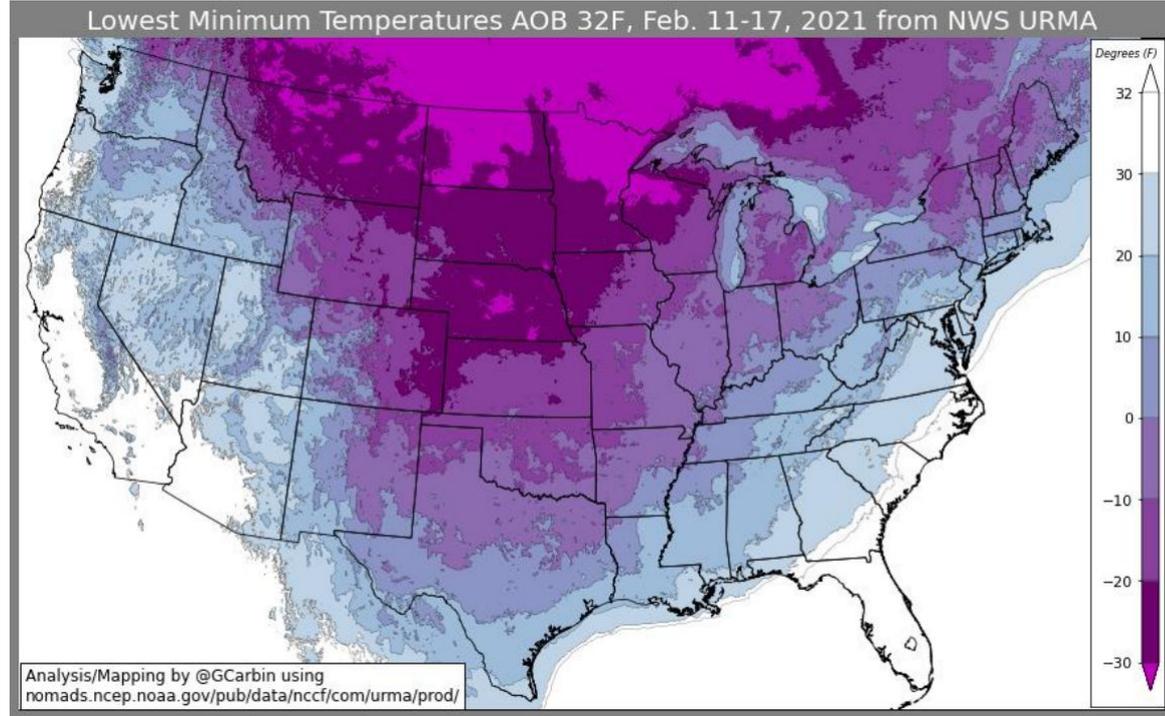
MISO Multi-Value Projects: A regional response to state needs

- 17-line portfolio to enable state renewable portfolio standards
- Planning started 2008
- Approved in 2011
- Total of \$5.5B cost
- 1.8-3.0 benefit to cost ratio
- The region's and nation's first backbone transmission expansion



Transmission keeps the lights on during extreme weather: Winter Storm Uri – February 2021

- 5-6 days of consecutive record setting cold temperatures across Texas and the Plains
- Grid emergencies in ERCOT (Texas), MISO (Midwest and South), and Southwest Power Pool (central Plains)
- ERCOT experienced near-catastrophic grid failure and lives were lost
- Load shed in SPP and MISO
- MISO wheeled 13,000 MWs from PJM to SPP to avoid additional load shed



Source: National Weather Service.

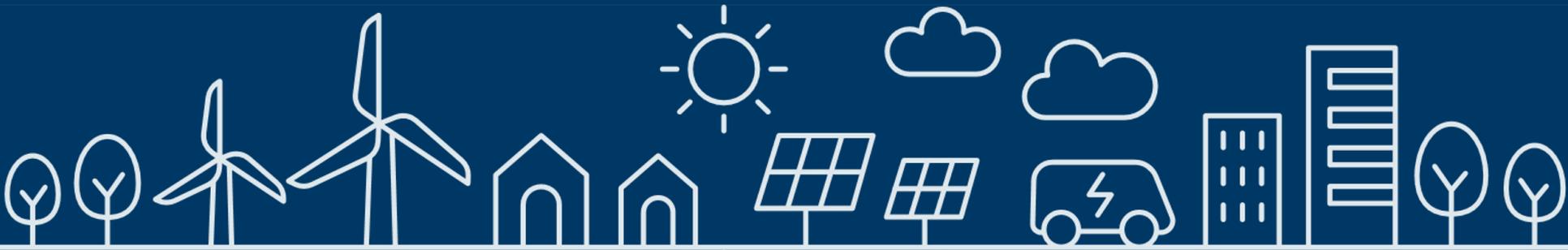
<https://www.weather.gov/media/ewx/wxevents/ewx-20210218.pdf>



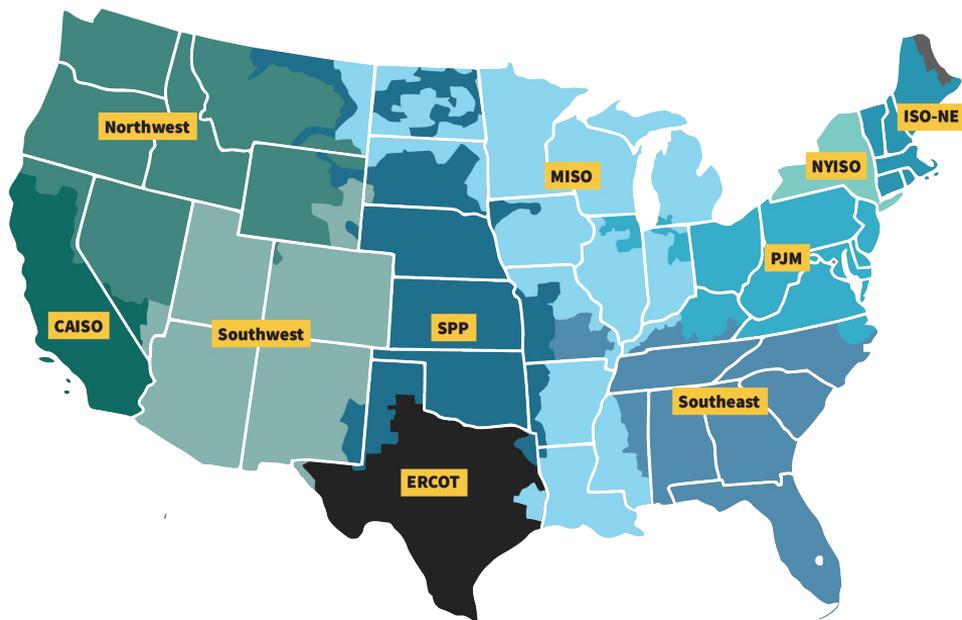
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Regional Transmission Organizations (RTOs)

Our transmission grid planners & operators



Regional Transmission Organizations (RTOs) or Independent System Operators (ISOs) coordinate regional energy markets, plan transmission, and operate systems that deliver over 70% of US electricity.



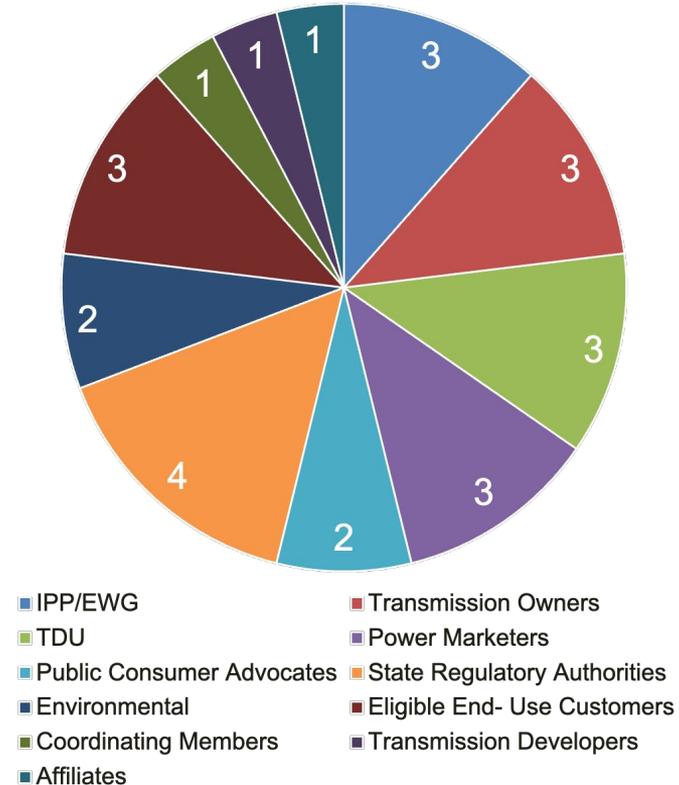
Great Plains Institute has focused efforts within three RTOs/ISOs.



RTO governance, politics, and culture guide policymaking.

- Participation is MISO's stakeholder process requires technical expertise and significant time commitment
- Voting is limited to members, largely comprised of utilities and load interests.
- States have authority over resource adequacy and voting rights within MISO's stakeholder process.
- MISO is a member-based organization.

MISO Advisory Committee Sector Votes





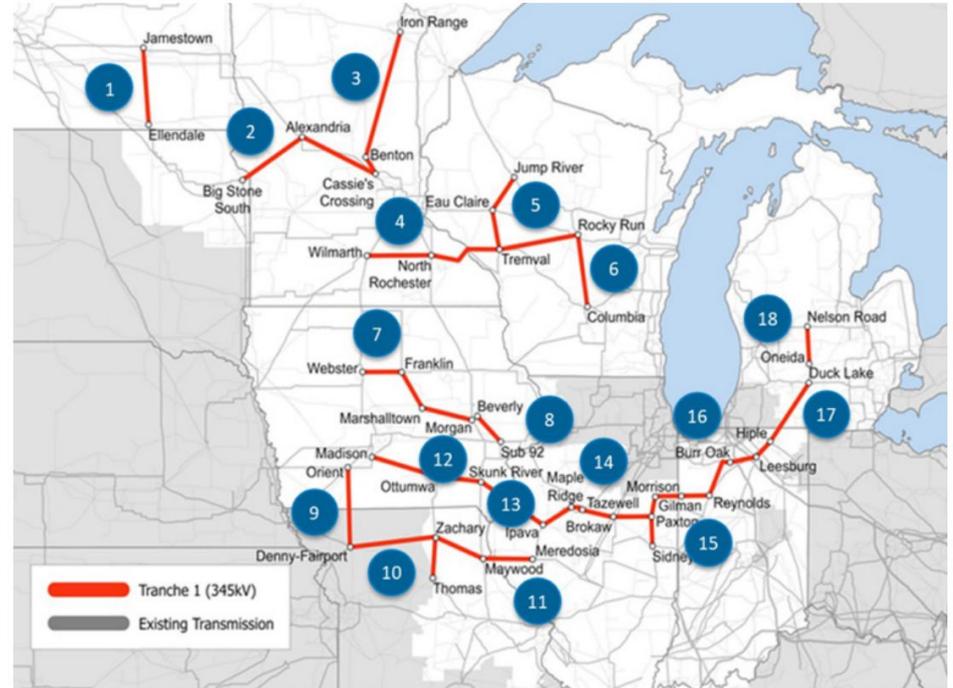
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Long Range Transmission Planning



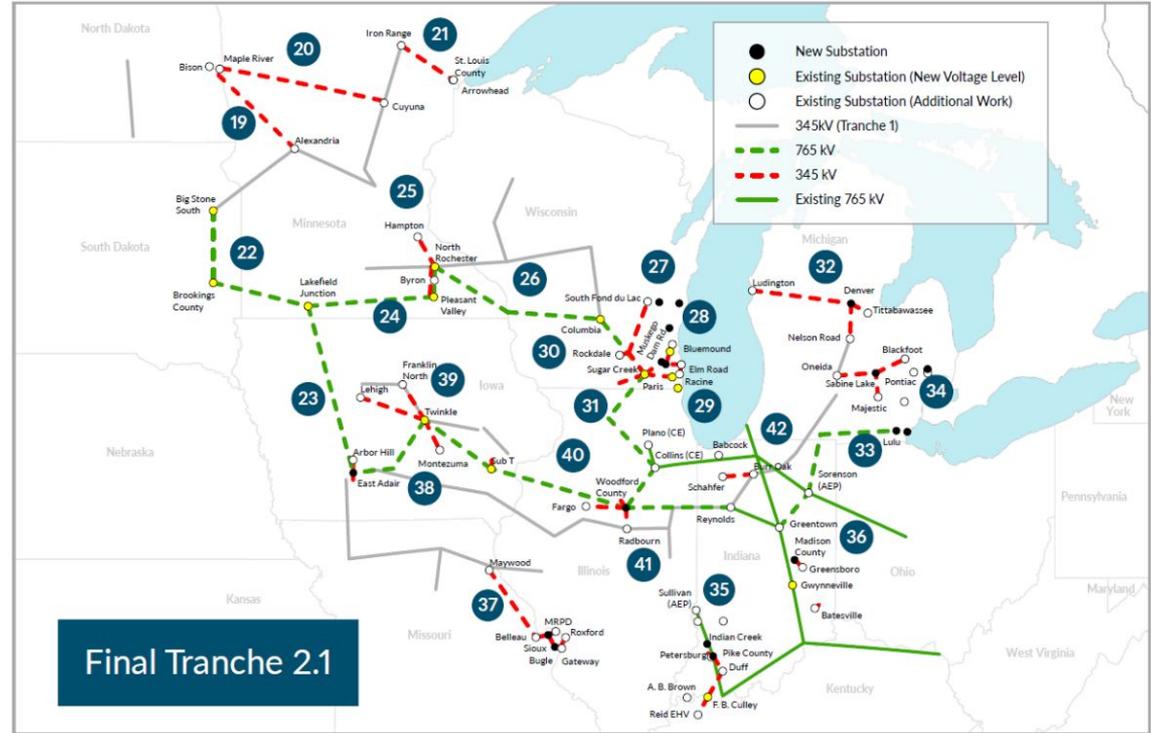
The MISO success story: “Getting the right people speaking the right language in the right room at the right time.”

- 2012 – 2018:
 - MISO South is added, changing MISO’s generation resource mix and cultural makeup
 - Interconnection queues in MISO West, and increasingly elsewhere, congested
 - MISO & stakeholders experience multiple failed attempts “another round of MVP”
- 2019-2022:
 - New state and utility goals and policy drivers
 - Step change in planning as states and utilities demand L RTP
 - States take on cost allocation for L RTP
 - Environmental and consumer advocates engage follow coordinated planning support with permitting support
- L RTP Tranche 1 is approved in August 2022!



The MISO success story: “Getting the right people speaking the right language in the right room at the right time.”

- 2022 – 2025:
 - As MISO is formed, it responds to state policy needs with innovative regional planning
 - Utilities and states build consensus on need for regional transmission solution AND cost allocation
 - LRTP Tranche 2.1 approved in December 2024
 - 500 kV projects planned in MISO South



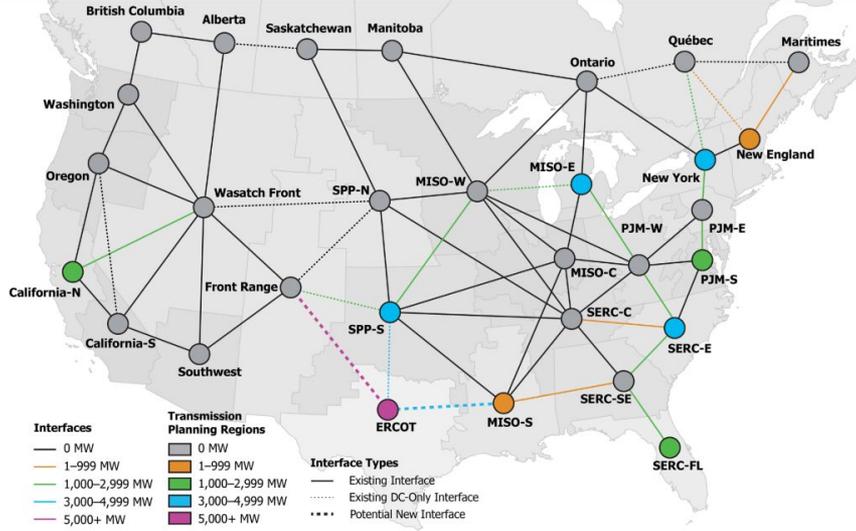


What comes next?



Interregional Planning can be improved.

Prudent additions are based on 2033 resource mix and other study assumptions



Source: North American Electric Reliability Corp.
https://www.nerc.com/pa/RAPA/Documents/ITCS_Final_Report.pdf

- Multi-value planning based on economics, reliability, and transfer capacity needs is a novel approach for interregional planning.
- MISO and SPP started a Targeted Market Efficiency Project (TMEP) study in late 2024 focused on the southern interface
- SPP will use its extreme winter weather planning scenarios for the study, increasing likelihood of transmission needs being identified

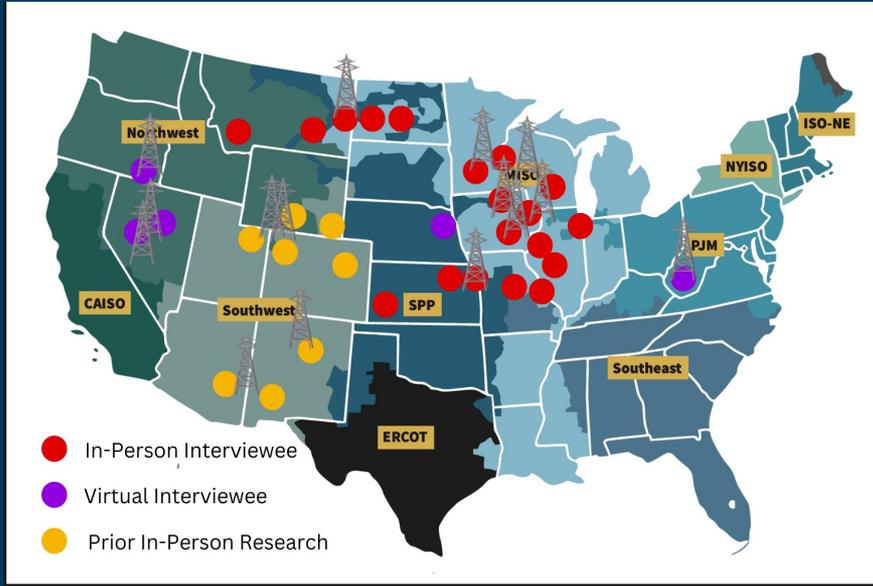


Resilience concerns & load growth highlight planning needs.

- NERC Interregional transfer capability report recommends significant transfer capability expansions of 1000 – 5000 MWs across parts of MISO.
- Load is growing again! Data centers,, crypto, advanced manufacturing and electrification require additional transmission and generation capacity.
- RTOs are working to define and quantify “resilience” benefits for project selection and cost allocation.
- LRTP Tranches 2.2, 3, and beyond?



Locations of GPI's Grassroots Stakeholder Research



Source: Josh Rogers, Great Plains Institute. 2025

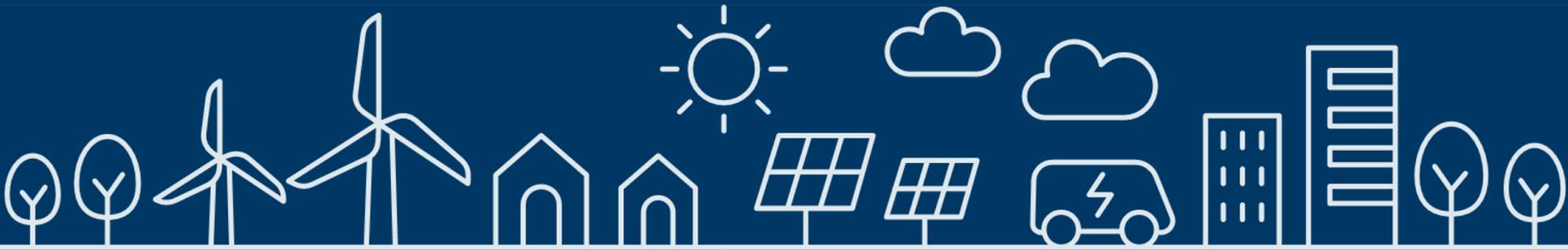
Local opposition and state permitting headline siting challenges.

- Types of opposition to transmission projects varies by region.
- Organized opposition in state and local permitting proceedings is often led by agricultural, environmental, and landowner groups.
- State permitting challenges have been most prevalent for merchant transmission projects, in part driven by public opposition.





Lessons learned



Q&A

Thank you for joining!

**Reach out to
kristen@climate-xchange.org with any
additional questions!**

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